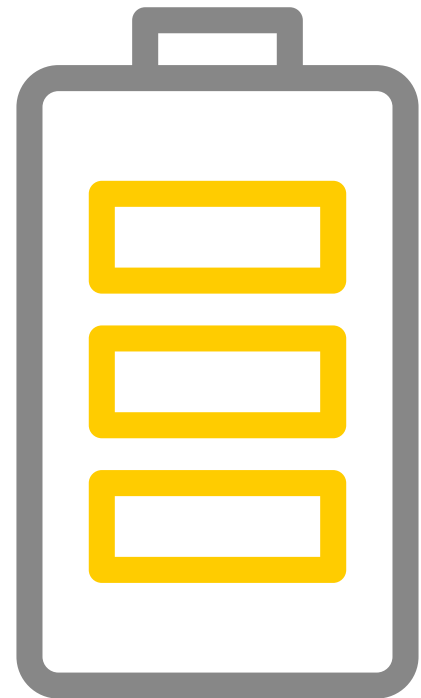


RESIDENTIAL STORAGE SYSTEMS



RESIDENTIAL
EMOBILITY
MOUNTING

Inverter manufacturer

-AXITEC

| | | | | | |
|--|---------------|--|---|--|---|
| Storage inverter type | | AXIhycon 5 / 6 / 8 / 10 H | AXIhycon 12 / 15 / 20 H | AXIhycon 29.9 / 40 / 50 H | AXIhycon One All-in-One 8 to 15 kW (selectable) |
| Max. PV system size (kWp) | | DC: 8,0 to 16,0 AC: without restriction | DC: 19,2 to 32,0 AC: without restriction | DC: to 41,86 AC: without restriction | DC: 12,8 to 24,0 AC: without restriction |
| AC phases | 1 | ○ | | | |
| | 3 | ● | | | |
| Surge Protection Device DC / AC | | Type 2 / - | | | |
| Storage connection | AC (Bat.-Inv) | ● | | | |
| | DC (Hybrid) | ● | | | |
| Storage charging via separate PV inverter (AC coupling) | | ● | | | |
| Storage manufacturer | | -AXITEC | | | |
| Storage type | | AXIStorage Li SV1 10.1 to 23.6 | AXIStorage Li SV2 6.7 to 16.9 | AXIStorage Li SV3 9.7 to 34 | AXIStorage Li SV3 Energy-Pack 9.7 to 34 |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 3 - 7 / 6 | 2 - 5 / 6 | 2 to 5 (inverter 5-10), to 6 (inverter 12-20), to 7 (inverter 29-50) / - | 2 to 7 / - |
| max. system charging power | | to be calculated according to the set / see table | | | |
| Usable capacity (kWh) per unit | | 10,1 to 23,6 | 6,7 to 16,9 | 9,7 to 34,0 | 9,7 to 34,0 |
| Expansion window from commissioning | | to 5 years | | | |
| Backup (emergency power) /implementation + acces- sories | | ● integrated Backup connection (selected loads < power inverter) | | | |
| Off-grid application pos- sible (true island/off-grid system) /additional options | | ● direct generator connection possible (only AXIhycon 12H to 50H) | | ● direct generator connection possible | |
| Active PV modules in backup mode/ system black-start capable | | ● | | | |
| Interfaces (heat pump + ripple control receiver) | | Connection of the ripple control receiver and heat pump via DRM interfaces | | | Connection of ripple control receiver / heat pump via EMS Box (announced) |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility ac- cording to EnWG §14a | | fixed charging times; dynamic electricity tariffs (FW Update shortly); limitation by the utility (currently via external EMS, soon via integrated DRM contact) | | | fixed charging times; dynamic electricity tariffs; limitation by the utility (via integrated DRM contact) |
| System information | | three-phase DC-coupled storage system; power classes to 10kW with 2 MPPT - 12 / 15 / 20 / 40 / 50 kW with 4 MPPT - 29,9 kW with 3 MPPT; UPS functionality (<10ms); integrated arc-fault detection; Peak-Shaving; up to 3 devices in parall operation (only same inverter power classes and battery sizes, EPS outputs only for 40/50H synchronized); Use as a hybrid off-grid system (with / without generator) possible; control for external grid protection possible | | | All-in-One compact system; power freely selectable inverter output; Hybrid-inverter combined with AXIStorage Li SV3 storage modules; Use as a hybrid off-grid system (with / without generator) possible |

*In Germany limited to 4.6 kW in single-phase operation (VDE-AR-N 4105) // **With suitable PV inverter // ***Availability /Release according to manufacturer's specification // All information without guarantee and subject to reservation according to manufacturer's approval.

Please note the instructions at the end of the document.

Inverter manufacturer



| | | | |
|---|---------------|--|--------------------------|
| Storage inverter type | | Power-Box TH 5 / 6 / 8 / 10 / 12 / 15 K | |
| Max. PV system size (kWp) | | DC: 12.8 to 24.0 AC: without restriction | |
| AC phases | 1 | ○ | |
| | 3 | ● | |
| Surge Protection Device DC / AC | | Typ 2 / Typ 2 | |
| Storage connection | AC (Bat.-Inv) | ● | |
| | DC (Hybrid) | ● | |
| Storage charging via separate PV inverter (AC coupling) | | ● | |
| Storage manufacturer | | | |
| Storage type | | B-Box HVB 5.9 to 29.6 | B-Box HVE 5.9 to 29.6 |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 2 - 10 / 3 | 2 - 10 / 3 |
| max. system charging power | | to be calculated per set / refer to table | |
| Usable capacity (kWh) per unit | | 5.94 to 29.69 | 5.94 to 29.69 |
| Expansion window from commissioning | | unlimited | |
| Backup (emergency power) / implementation + accessories | | ● integr. Backup connection (selective consumers < inverter power) | |
| Off-grid application possible (true island/off-grid system) / additional options | | ○ | |
| Active PV modules in backup mode/ system black-start capable | | ● | |
| Interfaces (heat pump + ripple control receiver) | | Connection of ripple control receiver and heat pump via DRM interfaces | |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | | fixed charging times; dynamic electricity tariffs; Limitation by utility (via integr. DRM contact) | |
| System information | | All-in-One Compact System (with HVE storage); Optionally also with HVB storage usable; DC-coupled system; AC+DC SPD Type 2; AFCI arc detection | |

Inverter manufacturer



| | | |
|--|---------------|---|
| Storage inverter type | | Enphase Microinverter IQ8 / IQ9 |
| Max. PV system size (kWp) | | AC: without restriction |
| AC phases | 1 | <input checked="" type="radio"/> |
| | 3 | <input checked="" type="radio"/> |
| Surge Protection Device DC / AC | | - / - |
| Storage connection | AC (Bat.-Inv) | <input checked="" type="radio"/> |
| | DC (Hybrid) | <input type="radio"/> |
| Storage charging via separate PV inverter (AC coupling) | | <input checked="" type="radio"/> |
| Storage manufacturer | | |
| Storage type | | Enphase Energy AC Storage System 5P-3P Flex Phase |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 1 / unlimited |
| max. system charging power | | to be calculated according to the set / see table |
| Usable capacity (kWh) per unit | | 5 |
| Expansion window from commissioning | | unlimited |
| Backup (emergency power) /implementation + accessories | | <input checked="" type="radio"/> selective switchover with the Enphase IQ System Controller 3 INT |
| Off-grid application possible (true island/off-grid system) /additional options | | <input type="radio"/> |
| Active PV modules in backup mode/ system black-start capable | | <input checked="" type="radio"/> |
| Interfaces (heat pump + ripple control receiver) | | Connection of the ripple control receiver via Envoy-S Gateway |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | | fixed charging times; dynamic electricity tariffs; limitation by the utility (via contact at the gateway) |
| System information | | Module inverter with single-/three-phase AC-coupled storage system; backup power system with IQ8 / IQ9 series and IQ Controller |

Inverter manufacturer



| | | | | |
|--|---------------|---|-----------------------------|--|
| Storage inverter type | | PRIMO GEN24 SC / PRIMO GEN24 Plus SC 3.0 / 3.6 / 4.0 / 4.6 / 5.0 (not DE) / 6.0 (not DE) | | |
| Max. PV system size (kWp) | | DC: 4,5 to 15,0 AC: without restriction | | |
| AC phases | 1 | ● | | |
| | 3 | ○ | | |
| Surge Protection Device DC / AC | | Type 1+2 opt. / - | | |
| Storage connection | AC (Bat.-Inv) | ● | | |
| | DC (Hybrid) | ● | | |
| Storage charging via separate PV inverter (AC coupling) | | ● | | |
| Storage manufacturer | | | | |
| Storage type | | B-Box HVS / + 5.1 to 7.7 | B-Box HVM / + 11 to 19.3 | Reserva 6.3 / 9.5 |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 2 - 3 / to 3 | 4 - 8 / to 3 | 2 - 3 / to 4 |
| max. system charging power | | to be calculated according to the set / see table | | to be calculated according to the set / see table |
| Usable capacity (kWh) per unit | | 5,1 to 7,7 | 11,0 to 19,3 | 6,3 to 9,5 |
| Expansion window from commissioning | | unlimited | unlimited | to 2 years |
| Backup (emergency power) / implementation + accessories | | ● single-phase via integrated PV-Point, complete switchover with external Backup-Box (must be custom assembled) | | |
| Off-grid application possible (true island/off-grid system) / additional options | | ○ | | |
| Active PV modules in backup mode/ system black-start capable | | ● | | |
| Interfaces (heat pump + ripple control receiver) | | Connection heat pump and ripple control receiver via 6 x DI / DO contact | | |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | | fixed charging times; dynamic electricity tariffs (via Smart Meter IP + FW Update); limitation by the utility (integrated interface) | | |
| System information | | Single-phase hybrid unit with additional PV inverter via AC coupling Version GEN24 Plus SC: the GEN24 Plus SC series is delivered as usual as a hybrid with active battery connection; Version GEN24 SC: the GEN24 SC series is delivered with deactivated battery connection; this can be enabled with an additional activation code For power classes > 5.0 kW, selecting VDE-AR-N 4105 does not impose a 4.6 kVA limitation, therefore it cannot be used in Germany | | |

*In Germany limited to 4.6 kW in single-phase operation (VDE-AR-N 4105) // **With suitable PV inverter // ***Availability /Release according to manufacturer's specification // All information without guarantee and subject to reservation according to manufacturer's approval.

Please note the instructions at the end of the document.




Inverter manufacturer



| | | | | | | |
|--|---------------|--|-------------------------------------|--|--|--|
| Storage inverter type | | SYMO GEN24 SC / SYMO GEN24 Plus SC 3.0 / 4.0 / 5.0 / 6.0 / 8.0 / 10.0 / 12.0 | | | Verto Plus 15.0 / 17.5 / 20.0 / 25.0 / 30.0 / 33.0 | |
| Max. PV system size (kWp) | | DC: 22,5 to 50,0 AC: without restriction | | | DC: 22,5 to 50,0 AC: without restriction | |
| AC phases | 1 | <input type="radio"/> | | | | |
| | 3 | <input checked="" type="radio"/> | | | | |
| Surge Protection Device DC / AC | | Type 1+2 opt. / - | | | Type 1+2 / Type 2 | |
| Storage connection | AC (Bat.-Inv) | <input checked="" type="radio"/> | | | | |
| | DC (Hybrid) | <input checked="" type="radio"/> | | | | |
| Storage charging via separate PV inverter (AC coupling) | | <input checked="" type="radio"/> | | | | |
| Storage manufacturer | | | | | | |
| Storage type | | B-Box HVS / + 5.1 to 12.8 | B-Box HVM / + 11.0 to 22.1 | B-Box HVB 11.8 to 29.6 (only Verto plus) | Reserva 6.3 / 9.5 / 12.6 / 15.8 | Reserva PRO 12.0 / 16.0 / 20.0 / 24.0 / 28.0 / 32.0 (only GEN24 plus SC + Verto plus) |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 2 - 5 / to 3 | 4 - 8 / to 3 (19.3), 2 (22.1) | 4 - 10 / to 3 | 2 - 5 / to 4 | 3 - 8 / to 4 |
| max. system charging power | | to be calculated according to the set / see table | | | to be calculated according to the set / see table | |
| Usable capacity (kWh) per unit | | 5,1 to 12,8 | 11,0 to 22,1 | 11.88 to 29.69 | 6,3 to 15,8 | 11,9 to 31,9 |
| Expansion window from commissioning | | unlimited | | | to 2 years | unlimited |
| Backup (emergency power) /implementation + accessories | | <input checked="" type="radio"/> | | | <input checked="" type="radio"/> | |
| | | single-phase via integrated PV-Point, complete switchover with Fronius Backup Switch + Controller + external Backup-Box | | | complete switchover with Fronius Backup Switch + Controller + external Backup-Box | |
| Off-grid application possible (true island/off-grid system) /additional options | | <input type="radio"/> | | | <input type="radio"/> | |
| Active PV modules in backup mode/ system black-start capable | | <input checked="" type="radio"/> | | | | |
| Interfaces (heat pump + ripple control receiver) | | Connection heat pump and ripple control receiver via 6 x DI / DO contact | | | | |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | | fixed charging times; dynamic electricity tariffs (via Smart Meter IP + FW Update); limitation by the utility (integrated interface) | | | | |
| System information | | three-phase hybrid unit with high charging power and additional PV-inverter via AC coupling; control for external grid protection possible; Version GEN24 SC Plus + Verto plus: these series are, as usual, with active battery connection delivered as a hybrid; Version GEN24 SC: the GEN24 SC series is delivered with deactivated battery connection; this can be enabled with an additional activation code | | | | |

Inverter manufacturer

GOODWE


| | | | | | | | | |
|--|---------------|--|---|---|--|---|---|---|
| Storage inverter type | | GW ET plus + Hybrid 5KN / 6.5KN / 8KN / 10KN (16A) GW ET-20 G2 Hybrid 6000 / 8000 / 10K / 12K / 15K | | | | | | |
| Max. PV system size (kWp) | | DC: 6,5 to 13,0 AC: without restriction | | | | | | |
| AC phases | 1 | ○ | | | | | | |
| | 3 | ● | | | | | | |
| Surge Protection Device DC / AC | | Type 2 / Type 2 | | | | | | |
| Storage connection | AC (Bat.-Inv) | ● | | | | | | |
| | DC (Hybrid) | ● | | | | | | |
| Storage charging via separate PV inverter (AC coupling) | | ● | | | | | | |
| Storage manufacturer | |  | |  | |  | | |
| Storage type | | B-Box HVS /+ 5.1 to 12.8 (+ only ET-20 G2) | B-Box HVM /+ 11 to 22.1 (+ only ET-20 G2) | Force-H1 13.5 to 23.6 (only ET-20 G2) | Force-H2 6.7 to 16.9 (only ET-20 G2) | AXIStorage Li SV1 13.5 to 23.6 (only ET-20 G2) | AXIStorage Li SV2 6.7 to 16.9 (only ET-20 G2) | AXIStorage Li SV3 9.7 to 24.3 (only ET-20 G2) |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 2 - 5 / to 3 | 4 - 8 / to 3 | 4 - 7 / 6 | 2 - 5 / 6 | 4 - 7 / 6 | 2 - 5 / 6 | 2 to 5 / - |
| max. system charging power | | to be calculated according to the set / see table | | to be calculated according to the set / see table | | to be calculated according to the set / see table | | |
| Usable capacity (kWh) per unit | | 5,1 to 12,8 | 11,0 to 22,1 | 13,5 to 23,6 | 6,7 to 16,9 | 13,5 to 23,6 | 6,7 to 16,9 | 9,7 to 24,3 |
| Expansion window from commissioning | | unlimited | unlimited | to 2 years | | to 5 years | | |
| Backup (emergency power) /implementation + accessories | | ● integrated Backup connection (selected loads < power inverter) | | | | | | |
| Off-grid application possible (true island/off-grid system) /additional options | | ● | | | | | | |
| Active PV modules in backup mode/ system black-start capable | | ● (only ET plus +) | | | | | | |
| Interfaces (heat pump + ripple control receiver) | | Connection heat pump via potential-free contact; Connection of the ripple control receiver via connection terminals | | | | | | |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | | fixed charging times; dynamic electricity tariffs (via Goodwe HEMS EzManager3000) limitation by the utility (integrated interface / EzManager3000) | | | | | | |
| System information | | three-phase DC-coupled storage system; up to 10 devices in parallel operation (only hybrid) (SEC3000S Box required, DE+A: all EPS outputs active - not synchronized) *** | | | | | | |

*In Germany limited to 4.6 kW in single-phase operation (VDE-AR-N 4105) // **With suitable PV inverter // ***Availability /Release according to manufacturer's specification // All information without guarantee and subject to reservation according to manufacturer's approval.

Please note the instructions at the end of the document.



Inverter manufacturer

GOODWE

| | | | | |
|--|---------------|--|---|---|
| Storage inverter type | | GW ET plus + Hybrid 5KN / 6.5KN / 8KN / 10KN (16A) GW ET-20 G2 Hybrid 6000 / 8000 / 10K / 12K / 15K | | |
| Max. PV system size (kWp) | | DC: 6,5 to 13,0 AC: without restriction | | |
| AC phases | 1 | ○ | | |
| | 3 | ● | | |
| Surge Protection Device DC / AC | | Type 2 / Type 2 | | |
| Storage connection | AC (Bat.-Inv) | ● | | |
| | DC (Hybrid) | ● | | |
| Storage charging via separate PV inverter (AC coupling) | | ● | | |
| Storage manufacturer | | GOODWE | |  |
| Storage type | | Lynx D 5.0 to 40.0 | Lynx D G2 5.0 / 6.0 / 8.0 / 9.0 (up to 12 Module freely combinable) | SIMPO HV 6.4 to 28.8 |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 1 - 8 / - | 1 - 12 / - | 2 - 9 / to 8 |
| max. system charging power | | to be calculated according to the set / see table | to be calculated according to the set / see table | to be calculated depending on the set / see table |
| Usable capacity (kWh) per unit | | 5,0 to 40,0 | 5,0 to 108,0 | 6,4 to 28,8 |
| Expansion window from commissioning | | unlimited | unlimited | unlimited |
| Backup (emergency power) /implementation + accessories | | ● integrated Backup connection (selected loads < power inverter) | | |
| Off-grid application possible (true island/off-grid system) /additional options | | ● | | |
| Active PV modules in backup mode/ system black-start capable | | ● (only ET plus +) | | |
| Interfaces (heat pump + ripple control receiver) | | Connection heat pump via potential-free contact; Connection of the ripple control receiver via connection terminals | | |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | | fixed charging times; dynamic electricity tariffs (via Goodwe HEMS EzManager3000) limitation by the utility (integrated interface / EzManager3000) | | |
| System information | | three-phase DC-coupled storage system; up to 10 devices in parallel operation (only hybrid) (SEC3000S Box required, DE+A: all EPS outputs active - not synchronized) *** | | |

Inverter manufacturer

GOODWE

| | | | | | |
|---|---|---|-----------------------|---|---|
| Storage inverter type | | GW ET Hybrid 15K / 20K / 25K / 29.9K | | | |
| Max. PV system size (kWp) | | DC: 22,5 to 44,85 AC: without restriction | | | |
| AC phases | 1 | ○ | | | |
| | 3 | ● | | | |
| Surge Protection Device DC / AC | | Type 2 / - | | | |
| Storage connection | AC (Bat.-Inv) | ● | | | |
| | DC (Hybrid) | ● | | | |
| Storage charging via separate PV inverter (AC coupling) | | ● | | | |
| Storage manufacturer | |  | GOODWE | |  |
| Storage type | B-Box HVS / + 5.1 to 12.8 | B-Box HVM / + 11.0 to 22.1 | Lynx D 5.0 to 40.0 | Lynx D G2 5.0 / 6.0 / 8.0 / 9.0 (up to 12 Module freely combinable) | SIMPO HV 6.4 to 28.8 |
| Number of storage units per unit (tower) / max. units (towers) in parallel | 2 - 5 / to 3 | 4 - 8 / to 3 | 1 - 8 / - | 1 - 12 / - | 2 - 9 / to 8 |
| max. system charging power | to be calculated according to the set / see table | | set / table | set / table | set / table |
| Usable capacity (kWh) per unit | 5,1 to 12,8 | 11,0 to 22,1 | 5,0 to 40,0 | 5,0 to 108,0 | 6,4 to 28,8 |
| Expansion window from commissioning | unlimited | | unlimited | unlimited | unlimited |
| Backup (emergency power) /implementation + accessories | ● integrated Backup connection (selected loads < power inverter) | | | | |
| Off-grid application possible (true island/off-grid system) /additional options | ● | | | | |
| Active PV modules in backup mode/ system black-start capable | ● | | | | |
| Interfaces (heat pump + ripple control receiver) | Connection heat pump via SG-Ready contact; Connection of the ripple control receiver via DRM connection | | | | |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | fixed charging times; dynamic electricity tariffs + limitation by the utility (via Goodwe EZmanager) | | | | |
| System information | three-phase DC-coupled storage system; can be cascaded 3 times; no logger connection of PV inverter possible; UPS functionality (<10ms); Peak-Shaving; version 15K + 20K with 2 MPPT and 1 x battery; 25K + 29,9K with 3 MPPT and 2 x battery connection; high DC input currents with 15A / String; high charging currents with up to 2 x 50 A (Version 25K + 29,9K); optional with AFCI | | | | |

*In Germany limited to 4.6 kW in single-phase operation (VDE-AR-N 4105) // **With suitable PV inverter // ***Availability /Release according to manufacturer's specification // All information without guarantee and subject to reservation according to manufacturer's approval.

Please note the instructions at the end of the document.

Inverter manufacturer

GOODWE

| | | |
|--|---------------|---|
| Storage inverter type | | GW ESA, All-in-One 8K / 10K / 15K / 20K / 25K / 29.9K |
| Max. PV system size (kWp) | | DC: 16,0 to 60,0 AC: without restriction |
| AC phases | 1 | <input type="radio"/> |
| | 3 | <input checked="" type="radio"/> |
| Surge Protection Device DC / AC | | Type 2 / Type 2 Type 1+2 / Type 1+2 (25+29.29K) |
| Storage connection | AC (Bat.-Inv) | unthe clarification |
| | DC (Hybrid) | <input checked="" type="radio"/> |
| Storage charging via separate PV inverter (AC coupling) | | <input checked="" type="radio"/> |
| Storage manufacturer | | GOODWE |
| Storage type | | BAT-D 5.0 / 6.0 / 8.0 / 9.0 (up to 12 Module freely combinable) |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 1 - 12 / - |
| max. system charging power | | to be calculated according to the set / see table |
| Usable capacity (kWh) per unit | | 5,0 to 108,0 |
| Expansion window from commissioning | | unlimited |
| Backup (emergency power) /implementation + accessories | | <input checked="" type="radio"/> integrated Backup connection (selected loads < power inverter) |
| Off-grid application possible (true island/off-grid system) /additional options | | <input checked="" type="radio"/> Control generator possible |
| Active PV modules in backup mode/ system black-start capable | | <input checked="" type="radio"/> |
| Interfaces (heat pump + ripple control receiver) | | heat pump via SG-Ready; ripple control receiver via DRM connection |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | | fixed charging times; dynamic electricity tariffs + limitation by the utility (via Goodwe EZmanager) |
| System information | | three-phase DC-coupled storage system; 4 capacity sizes storage modules freely combinable; UPS functionality (<10ms); version 5K - 8K with 2 MPPT; 10K - 30,0K with 3 MPPT; |



Inverter manufacturer



| | | | | | |
|--|---------------|--|----------------------------------|--|----------------------------------|
| Storage inverter type | | SUN2000-2 / 3 / 3.68 / 4 / 4.6 / 5* / 6* KT-L1 | | SUN2000-2 / 3 / 3.68 / 4 / 4.6 / 5* / 6* K-LB0 | |
| Max. PV system size (kWp) | | DC: 3,0 to 9,0 AC: without restriction | | DC: 4,5 to 9,0 AC: without restriction | |
| AC phases | 1 | ● | | ● | |
| | 3 | ○ | | ○ | |
| Surge Protection Device DC / AC | | Type 2 / Type 2 | | Type 2 / Type 2 | |
| Storage connection | AC (Bat.-Inv) | ● | | ● | |
| | DC (Hybrid) | ● | | ● | |
| Storage charging via separate PV inverter (AC coupling) | | ● | | ● | |
| Storage manufacturer | | HUAWEI | | HUAWEI | |
| Storage type | | LUNA2000-5 / 10 / 15-S0 | LUNA2000-5/-7/-10/-14/-15/-21-S1 | LUNA2000-5 / 10 / 15-S0 | LUNA2000-5/-7/-10/-14/-15/-21-S1 |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 1 - 3 / to 2 | 1 - 3 / to 2 | 1 - 3 / to 2 | 1 - 3 / to 2 |
| max. system charging power | | to be calculated according to the set / see table | | to be calculated according to the set / see table | |
| Usable capacity (kWh) per unit | | 5,0 to 15,0 | 5,0 to 21,0 | 5,0 to 15,0 | 5,0 to 21,0 |
| Expansion window from commissioning | | unlimited | | unlimited | |
| Backup (emergency power) / implementation + accessories | | ● complete switchover single-phase with Smart Guard-63A-S0 | | ● complete switchover single-phase with Smart Guard-63A-S0 | |
| Off-grid application possible (true island/off-grid system) / additional options | | ● | | ● | |
| Active PV modules in backup mode/ system black-start capable | | ● | | ● single-phase with Smart Guard-63A-S0 | |
| Interfaces (heat pump + ripple control receiver) | | Connection heat pump (with SmartAssistant) + ripple control receiver via Huawei Smart Logger | | | |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | | fixed charging times; dynamic electricity tariffs (with SmartAssistant); limitation by the utility | | | |
| System information | | Single-phase hybrid unit with additional PV inverter via AC coupling; optional use of Huawei optimizers possible; use as an off-grid system without grid connection possible | | Single-phase hybrid unit with additional PV inverter via AC coupling; optional use of Huawei optimizers possible; use as an off-grid system without grid connection possible | |

*In Germany limited to 4.6 kW in single-phase operation (VDE-AR-N 4105) // **With suitable PV inverter // ***Availability / Release according to manufacturer's specification // All information without guarantee and subject to reservation according to manufacturer's approval.

Please note the instructions at the end of the document.

| | | | | | |
|--|---------------|--|----------------------------------|---|----------------------------------|
| Storage inverter type | | SUN2000- 3 / 4 / 5 / 6 / 8 / 10 KTL-M1 SUN2000 5 / 6 / 8 / 10 / 12 K MAPO | | SUN2000-12 / 15 / 17 / 20 / 25K-MB0 | |
| Max. PV system size (kWp) | | DC: 4,5 to 22,0 AC: without restriction | | DC: 18,0 to 37,5 AC: without restriction | |
| AC phases | 1 | <input type="radio"/> | | <input type="radio"/> | |
| | 3 | <input checked="" type="radio"/> | | <input checked="" type="radio"/> | |
| Surge Protection Device DC / AC | | Type 2 / Type 2 | | Type 2 / Type 2 | |
| Storage connection | AC (Bat.-Inv) | <input checked="" type="radio"/> | | <input checked="" type="radio"/> | |
| | DC (Hybrid) | <input checked="" type="radio"/> | | <input checked="" type="radio"/> | |
| Storage charging via separate PV inverter (AC coupling) | | <input checked="" type="radio"/> | | <input checked="" type="radio"/> | |
| Storage manufacturer | |  | |  | |
| Storage type | | LUNA2000-5 / 10 / 15-S0 | LUNA2000-5/-7/-10/-14/-15/-21-S1 | LUNA2000-5 / 10 / 15-S0 | LUNA2000-5/-7/-10/-14/-15/-21-S1 |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 1 - 3 / to 2 | 1 - 3 / to 2 | 1 - 3 / 2 per input | 1 - 3 / 2 per input |
| max. system charging power | | to be calculated according to the set / see table | | to be calculated according to the set / see table | |
| Usable capacity (kWh) per unit | | 5,0 to 15,0 | 5,0 to 21,0 | 5,0 to 15,0 | 5,0 to 21,0 |
| Expansion window from commissioning | | unlimited | | unlimited | |
| Backup (emergency power) /implementation + accessories | | <input checked="" type="radio"/> complete switchover M1 (only 1-ph) + MAPO (3-ph) with Smart Guard-63A-T0 | | <input checked="" type="radio"/> complete switchover MB0 (only 1-ph) with Smart Guard-63A-T0 | |
| Off-grid application possible (true island/off-grid system) /additional options | | <input type="radio"/> | | <input type="radio"/> | |
| Active PV modules in backup mode/ system black-start capable | | <input checked="" type="radio"/> | | <input checked="" type="radio"/> | |
| Interfaces (heat pump + ripple control receiver) | | Connection heat pump (with SmartAssistant) + ripple control receiver via Huawei Smart Logger | | | |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | | fixed charging times; dynamic electricity tariffs (with SmartAssistant); limitation by the utility | | | |
| System information | | three-phase DC-coupled system; optional use the Huawei Optimizer possible; up to 3 devices in parallel operation ***; backup operation for the M1 series only single-phase with Backup Box-B1; backup operation for the MAPO series three-phase with Smart Guard-63A-T0 Box | | Three-phase hybrid unit with additional PV inverter via AC coupling; optional use of Huawei optimizers possible; 2 separate battery connections; arc-fault detection | |

Inverter manufacturer



new energy.

| | | | | | | | |
|--|---------------|--|--------------------------|---|----------------------------------|---|-------------------------|
| Storage inverter type | | Hybrid NH3 M3 8.0 / 10.0 / 12.0 | | | | | |
| Max. PV system size (kWp) | | DC: 16,0 to 24,0 kWp AC: without restrictions | | | | | |
| AC phases | 1 | ○ | | | | | |
| | 3 | ● | | | | | |
| Surge Protection Device DC / AC | | Type 2 / - | | | | | |
| Storage connection | AC (Bat.-Inv) | ● | | | | | |
| | DC (Hybrid) | ● | | | | | |
| Storage charging via separate PV inverter (AC coupling) | | ● | | | | | |
| Storage manufacturer | | | | | | | |
| Storage type | | B-Box HVS 5.1 to 12.8 | B-Box HVM 8.3 to 22.1 | AXIstorage Li SV1 10.1 to 23.6 | AXIstorage Li SV2 6.7 to 16.9 | Force-H1 10.1 to 23.6 | Force-H2 6.7 to 16.9 |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 2 - 5 / to 3 | 3 - 8 / to 3 | 3 - 7 / 6 | 2 - 5 / 6 | 3 - 7 / 6 | 2 - 5 / 6 |
| max. system charging power | | to be calculated according to the set / see table | | to be calculated according to the set / see table | | to be calculated according to the set / see table | |
| Usable capacity (kWh) per unit | | 5,1 to 12,8 | 8,3 to 22,1 | 10,1 to 23,6 | 6,7 to 16,9 | 10,1 to 23,6 | 6,7 to 16,9 |
| Expansion window from commissioning | | unlimited | | to 5 years | | to 2 years | |
| Backup (emergency power) /implementation + accessories | | ● integrated Backup connection (selected loads < power inverter) | | | | | |
| Off-grid application possible (true island/off-grid system) /additional options | | ○ | | | | | |
| Active PV modules in backup mode/ system black-start capable | | ● | | | | | |
| Interfaces (heat pump + ripple control receiver) | | Connection of the ripple control receiver via connection terminals | | | | | |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | | fixed charging times; dynamic electricity tariffs (via Kaco Leaflet HEMS); limitation by the utility (via Kaco Leaflet HEMS) | | | | | |
| System information | | three-phase DC-coupled hybrid unit with additional PV inverter via AC coupling; 3 independent MPP trackers; also usable as a pure storage inverter; up to 3 devices in parallel operation (only same inverter power classes and battery sizes, EPS outputs not synchronized) | | | | | |

*In Germany limited to 4.6 kW in single-phase operation (VDE-AR-N 4105) // **With suitable PV inverter // ***Availability /Release according to manufacturer's specification // All information without guarantee and subject to reservation according to manufacturer's approval.

Please note the instructions at the end of the document.

Inverter manufacturer







| Storage inverter type | | Plenticore Plus G2 3.0 / 4.2 / 5.5 / 7.0 / 8.5 / 10 (Plenticore Plus 3.0 with BYD HVM only 11.0) | Plenticore MP G3 S / M (power each according to Version and activation level) | Plenticore G3 S / M / L (power each according to version and activation level from 4,0 - 20,0 kW) | | |
|---|---------------|---|---|---|-------------------------|--|
| Max. PV system size (kWp) | | DC: 4,5 to 15,0 AC: without restriction | "DC: 4,5 to 10,5 (depending on the activation level) AC: without restriction | DC: 6,0 to 30,0 (depending on the activation level) AC: without restriction | | |
| AC phases | 1 | <input type="radio"/> | <input checked="" type="radio"/> | <input type="radio"/> | | |
| | 3 | <input checked="" type="radio"/> | <input type="radio"/> | <input checked="" type="radio"/> | | |
| Surge Protection Device DC / AC | | - / - | Type 2 (opt.) / - | Type 2 (opt.) / - | | |
| Storage connection | AC (Bat.-Inv) | <input checked="" type="radio"/> | <input checked="" type="radio"/> (when connection is activated) | <input checked="" type="radio"/> (when connection is activated) | | |
| | DC (Hybrid) | <input checked="" type="radio"/> | <input checked="" type="radio"/> (when connection is activated) | <input checked="" type="radio"/> (when connection is activated) | | |
| Storage charging via sepa- rate PV inverter (AC coupling) | | <input checked="" type="radio"/> | | | | |
| Storage manufacturer | | -AXITEC | | ● PYLONTECH | | |
| Storage type | | AXIStorage Li SV1 10.1 to 23.6 | AXIStorage Li SV2 6.7 to 16.9 | Force-H1 10.1 to 23.6 | Force-H2 6.7 to 16.9 | Force-H3 9.7 to 34 |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 3 - 7 / 6 | 2 - 5 / 6 | 3 - 7 / 6 | 2 - 5 / 6 | 2 - 7 / 6 |
| max. system charging power | | to be calculated according to the set / see table | | to be calculated according to the set / see table | | |
| Usable capacity (kWh) per unit | | 10,1 to 23,6 | 6,7 to 16,9 | 10,1 to 23,6 | 6,7 to 16,9 | 9,69 to 34,01 |
| Expansion window from commissioning | | to 5 years | | to 2 years | | |
| Backup (emergency power) /implementation + acces- sories | | <input type="radio"/> | <input checked="" type="radio"/> complete switchover manual with Kostal Backup Switch, automatic with the Enwitec Box | | | |
| Off-grid application pos- sible (true island/off-grid system) /additional options | | <input type="radio"/> | <input type="radio"/> | | | |
| Active PV modules in backup mode/ system black-start capable | | <input type="radio"/> | <input checked="" type="radio"/> | | | |
| Interfaces (heat pump + ripple control receiver) | | Connection heat pump via SG Ready contact; Connection of the ripple con- trol receiver via connection terminals | | Connection heat pump via SG Ready contact; Connection of the ripple control receiver via connection terminals | | |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility ac- cording to EnWG §14a | | fixed charging times; dynamic electricity tariffs; limitation by the utility (via KSEM G2) | | fixed charging times; dynamic electricity tariffs; limitation by the utility (via KSEM G2) | | |
| System information | | three-phase PV / Hybrid- / storage- inverter with additional PV inverter via AC coupling; battery connection must be enabled via activation code; | | single-phase AC / DC-coupled storage system (Hybrid / storage inverter) 2 versions (S / M) with up to 2 additional power levels; activation via activation code (Plenti-Coins); | | three-phase AC / DC-coupled storage system (Hybrid / storage inverter); 3 versions (S / M / L) with each 2 additional power levels; activation via activation code (Plenti-Coins); three- phase PV / Hybrid- / storage-inverter with additional PV inverter via AC coupling; battery connection must be enabled via activation code; |

Inverter manufacturer

KOSTAL

Solar Electric

| Storage inverter type | | Plenticore Plus G2 3.0 / 4.2 / 5.5 / 7.0 / 8.5 / 10 (Plenticore Plus 3.0 with BYD HVM only 11.0) | | | Plenticore MP G3 S / M (power each according to Version and activation level) | | Plenticore G3 S / M / L (power each according to version and activation level from 4,0 - 20,0 kW) | |
|---|---------------|--|---------------------------------|--------------------------|---|---|---|--|
| Max. PV system size (kWp) | | DC: 4,5 to 15,0 AC: without restriction | | | DC: 4,5 to 10,5 (depending on the activation level) AC: without restriction | | DC: 6,0 to 30,0 (depending on the activation level) AC: without restriction | |
| AC phases | 1 | <input type="radio"/> | | | <input checked="" type="radio"/> | | <input type="radio"/> | |
| | 3 | <input checked="" type="radio"/> | | | <input type="radio"/> | | <input checked="" type="radio"/> | |
| Surge Protection Device DC / AC | | - / - | | | Type 2 (opt.) / - | | Type 2 (opt.) / - | |
| Storage connection | AC (Bat.-Inv) | <input checked="" type="radio"/> | | | <input checked="" type="radio"/> (when connection is activated) | | <input checked="" type="radio"/> (when connection is activated) | |
| | DC (Hybrid) | <input checked="" type="radio"/> | | | <input checked="" type="radio"/> (when connection is activated) | | <input checked="" type="radio"/> (when connection is activated) | |
| Storage charging via separate PV inverter (AC coupling) | | <input checked="" type="radio"/> | | | | | | |
| Storage manufacturer | |  | | |  |  |  | |
| Storage type | | B-Box HVS /+ 5.1 to 12.8 | B-Box HVM /+ 11.0 to 22.1 | B-Box HVB 5.9 to 29.6 | SIMPO HV 6.4 to 28.8 | HELIVOR HV 6.4 to 28.8 | VARTA.wall BM1 10.0 / 15.0 / 20.0 (cell chemistry NCA) | VARTA.wall BM2 9.0 / 13.5 / 18.0 (cell chemistry LFP) |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 2 - 5 / to 3 | 4 - 8 / to 3 | 2 - 10 / 3 | 2 - 9 / - | 2 - 9 / - | 2 - 4 / - | 2 - 4 / - |
| max. system charging power | | to be calculated according to the set / see table | | | set / table | set / table | to be calculated according to the set / see table | |
| Usable capacity (kWh) per unit | | 5,1 to 12,8 | 11,0 to 22,1 | 5,94 to 29,69 | 6,4 to 28,8 | 6,4 to 28,8 | 10,0 to 20,0 | 9,0 to 18,0 |
| Expansion window from commissioning | | unlimited | unlimited | unlimited | unlimited | unlimited | up to 1.5 years | to 2 years |
| Backup (emergency power) /implementation + accessories | | <input type="radio"/> | | | <input checked="" type="radio"/> complete switchover manual with Kostal Backup Switch, automatic with the Enwitec Box | | | |
| Off-grid application possible (true island/off-grid system) /additional options | | <input type="radio"/> | | | <input type="radio"/> | | | |
| Active PV modules in backup mode/ system black-start capable | | <input type="radio"/> | | | <input checked="" type="radio"/> | | | |
| Interfaces (heat pump + ripple control receiver) | | Connection heat pump via SG Ready contact; Connection of the ripple control receiver via connection terminals | | | Connection heat pump via SG Ready contact; Connection of the ripple control receiver via connection terminals | | | |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | | fixed charging times; dynamic electricity tariffs; limitation by the utility (via KSEM G2) | | | fixed charging times; dynamic electricity tariffs; limitation by the utility (via KSEM G2) | | | |
| System information | | three-phase PV / Hybrid- / storage-inverter with additional PV inverter via AC coupling; battery connection must be enabled via activation code; | | | single-phase AC / DC-coupled storage system (Hybrid / storage inverter) 2 versions (S / M) with up to 2 additional power levels; activation via activation code (Plenti-Coins); | | three-phase AC / DC-coupled storage system (Hybrid / storage inverter); 3 versions (S / M / L) with each 2 additional power levels; activation via activation code (Plenti-Coins); three-phase PV / Hybrid- / storage-inverter with additional PV inverter via AC coupling; battery connection must be enabled via activation code; | |

*In Germany limited to 4.6 kW in single-phase operation (VDE-AR-N 4105) // **With suitable PV inverter // ***Availability /Release according to manufacturer's specification // All information without guarantee and subject to reservation according to manufacturer's approval.

Please note the instructions at the end of the document.

Inverter manufacturer



| | | | |
|--|---------------|--|---|
| Storage inverter type | | Force H3X 3.6 / 5* / 6* / 8* | Force H3X 8 / 10 / 12 / 15 |
| Max. PV system size (kWp) | | DC: 5,7 to 24,0 AC: without restriction | DC: 5,7 to 24,0 AC: without restriction |
| AC phases | 1 | <input checked="" type="radio"/> | <input type="radio"/> |
| | 3 | <input type="radio"/> | <input checked="" type="radio"/> |
| Surge Protection Device DC / AC | | Type 2 / Type 2 | |
| Storage connection | AC (Bat.-Inv) | <input checked="" type="radio"/> | |
| | DC (Hybrid) | <input checked="" type="radio"/> | |
| Storage charging via separate PV inverter (AC coupling) | | <input checked="" type="radio"/> | |
| Storage manufacturer | | PYLONTECH | |
| Storage type | | Force H3X storage module | Force H3X storage module |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 1 - 4 / - | 2 - 7 / - |
| max. system charging power | | to be calculated according to the set / see table | |
| Usable capacity (kWh) per unit | | 4,85 to 19,4 | 9,69 to 34,01 |
| Expansion window from commissioning | | to 2 years | |
| Backup (emergency power) /implementation + accessories | | <input checked="" type="radio"/> (single-phase) integrated Backup connection (selected loads < power inverter) | <input checked="" type="radio"/> (three-phase) integrated Backup connection (selected loads < power inverter) |
| Off-grid application possible (true island/off-grid system) /additional options | | <input type="radio"/> | |
| Active PV modules in backup mode/ system black-start capable | | <input checked="" type="radio"/> | |
| Interfaces (heat pump + ripple control receiver) | | Ripple control receiver + heat pump with Pylontech Home EMS Box | |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | | Dynamic electricity tariffs + limitation by the utility with Pylontech Home EMS Box | |
| System information | | 1-/three-phase DC-coupled hybrid unit with additional PV inverter via AC coupling; compact All-in-One System with Force H3 storage; System can be cascaded up to 6 times | |

Inverter manufacturer

SIGENERGY

| | | | | | |
|---|---------------|---|------------------------|---|------------------------|
| Storage inverter type | | SigenStor Sigen Energy Controller 5.0TP / 6.0TP / 8.0TP / 10.0TP / 12.0TP / 15.0TP / 17.0TP / 20.0TP / 25.0TP / 30.0TP | | Sigen Hybrid SP2 / TP2 3.0TP2 / 4.0TP2 / 5.0TP2 / 6.0TP2 / 8.0TP2 / 10.0TP2 / 12.0TP2 | |
| Max. PV system size (kWp) | | DC: 8.0 to 48.0 AC: without restriction | | DC: 6.0 to 24.0 AC: without restriction | |
| AC phases | 1 | <input type="radio"/> | | <input type="radio"/> | |
| | 3 | <input checked="" type="radio"/> | | <input checked="" type="radio"/> | |
| Surge Protection Device DC / AC | | Typ 2 / Typ 2 | | Typ 2 / Typ 2 | |
| Storage connection | AC (Bat.-Inv) | <input checked="" type="radio"/> | | <input checked="" type="radio"/> | |
| | DC (Hybrid) | <input checked="" type="radio"/> | | <input checked="" type="radio"/> | |
| Storage charging via separate PV inverter (AC coupling) | | <input checked="" type="radio"/> | | <input checked="" type="radio"/> | |
| Storage manufacturer | | SIGENERGY | | SIGENERGY | |
| Storage type | | SiegenStor BAT 6.0 | SiegenStor BAT 10.0 | SiegenStor BAT 6.0 | SiegenStor BAT 10.0 |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 1 - 6 / - | | 1 - 6 / - | |
| max. system charging power | | to be calculated per set / refer to table | | to be calculated per set / refer to table | |
| Usable capacity (kWh) per unit | | 5.84 to 35.04 | 8.76 to 52.56 | 5.84 to 35.04 | 8.76 to 52.56 |
| Expansion window from commissioning | | unlimited | | unlimited | |
| Backup (emergency power) /implementation + accessories | | <input checked="" type="radio"/> integr. Backup connection (selective consumers < inverter power) | | <input checked="" type="radio"/> integr. Backup connection (selective consumers < inverter power) | |
| Off-grid application possible (true island/off-grid system) /additional options | | <input type="radio"/> | | <input type="radio"/> | |
| Active PV modules in backup mode/ system black-start capable | | <input checked="" type="radio"/> | | <input checked="" type="radio"/> | |
| Interfaces (heat pump + ripple control receiver) | | | | | |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | | | | | |
| System information | | 3-phase DC coupled hybrid device with additional PV-inverter via AC coupling; kompaktes All-in-One System with 2 Batterietypen; System up to 20-fach cascadable | | 3-phase DC coupled hybrid device with additional PV-inverter via AC coupling; 2 flexibel mischbare Batterietypen; additional BAT Cover required | |

Inverter manufacturer



| | | | | | | | | |
|--|---------------|--|-------------------|--|----------------------------------|---------------------------|-----------------------------|-----------------------------|
| Storage inverter type | | Sunny Island 6.0H / 8.0H | | Sunny Boy Smart Energy 3.6 / 4.0 / 5.0* / 6.0* | | | | |
| Max. PV system size (kWp) | | AC: without restriction ** | | DC: 7,2 to 12,0 AC: without restriction | | | | |
| AC phases | 1 | ● | | ● | | | | |
| | 3 | ● | | ○ | | | | |
| Surge Protection Device DC / AC | | / | | / | | | | |
| Storage connection | AC (Bat.-Inv) | ● | | ● | | | | |
| | DC (Hybrid) | ○ | | ● | | | | |
| Storage charging via separate PV inverter (AC coupling) | | ● | | ● | | | | |
| Storage manufacturer | | | | | | | | |
| Storage type | | B-Box LVS 4.0 to 24.0 | B-Box LVL 15.4 | B-Box HVS / + 5.1 to 10.2 *** | B-Box HVM / + 8.3 to 22.1 *** | B-Box HVB 11.8 to 29.6 | Home Storage 3.2 to 13.1 | "Storage M 12.3 to 28.7" |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 1 - 6 / to 16 (16.0) | 1 / up to 64 | "2 - 4 / to 3 (only HVS)" | "3 - 8 / to 3 (only HVM)" | 4 - 10 / - | 1 - 4 / - | 3 - 7 / - |
| max. system charging power | | to be calculated according to the set / see table | | to be calculated according to the set / see table | | set / table | | |
| Usable capacity (kWh) per unit | | 4,0 to 24,0 | 15,4 | 5.1 to 10.2 | 8.3 to 22.1 | 11.88 to 29.69 | 3,28 to 13,12 | 12.28 to 28.65 |
| Expansion window from commissioning | | unlimited | | unlimited | | | | up to 2 years |
| Backup (emergency power) /implementation + accessories | | ● with external transfer switch | | ● integrated Backup connection (selected loads < power inverter) | | | | |
| Off-grid application possible (true island/off-grid system) /additional options | | ● direct generator connection possible (only Off-Grid) | | ○ | | | | |
| Active PV modules in backup mode/ system black-start capable | | ● ** | | ● | | | | |
| Interfaces (heat pump + ripple control receiver) | | connection of the ripple control receiver by the PV inverter dependent | | heat pump via SG Ready contact | | | | |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | | fixed charging times; dynamic electricity tariffs (via Home Manager 2.0); limitation by the utility (via Home Manager) | | fixed charging times; dynamic electricity tariffs (via Home Manager 2.0); limitation by the utility (via Home Manager) | | | | |
| System information | | 1-/three-phase AC-coupled storage system with matching PV-inverter; Use as pure off-grid system (PV + generator) possible; | | Single-phase DC-coupled hybrid unit with additional PV inverter via AC coupling; 3 MPPT with low input voltage; AFCI integrated; ShadeFix shade management | | | | |

*In Germany limited to 4.6 kW in single-phase operation (VDE-AR-N 4105) // **With suitable PV inverter // ***Availability /Release according to manufacturer's specification // All information without guarantee and subject to reservation according to manufacturer's approval.

Please note the instructions at the end of the document.

Inverter manufacturer



| | | | | | | | |
|--|---------------|--|-----------------------------------|---------------------------|-----------------------------|---|--|
| Storage inverter type | | Sunny Tripower 5.0 / 6.0 / 8.0 / 10.0 Smart Energy | | | | | |
| Max. PV system size (kWp) | | DC: 7,5 to 15,0 AC: without restriction | | | | | |
| AC phases | 1 | ○ | | | | | |
| | 3 | ● | | | | | |
| Surge Protection Device DC / AC | | Type 2 / Type 2 | | | | | |
| Storage connection | AC (Bat.-Inv) | ● | | | | | |
| | DC (Hybrid) | ● | | | | | |
| Storage charging via separate PV inverter (AC coupling) | | ● | | | | | |
| Storage manufacturer | | | | | | | |
| Storage type | | B-Box HVS / + 5.1 to 12.8 *** | B-Box HVM / + 11.0 to 22.1 *** | B-Box HVB 11.8 to 29.6 | Home Storage 6.5 to 16.4 | VARTA.wall BM1 10.0 / 15.0 / 20.0 (cell chemistry NCA) | VARTA.wall BM2 9.0 / 13.5 / 18.0 (cell chemistry LFP) |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 2 - 5 / to 3 (only HVS) | 4 - 8 / to 3 (only HVM) | 4 - 10 / - | 2 - 5 / - | 2 - 4 / - | 2 - 4 / - |
| max. system charging power | | to be calculated according to the set / see table | | | set / table | to be calculated according to the set / see table | |
| Usable capacity (kWh) per unit | | 5.1 to 12.8 | 11.0 to 22.1 | 11.88 to 29.69 | 6,56 to 16,4 | 10,0 to 20,0 | 9,0 to 18,0 |
| Expansion window from commissioning | | unlimited | | | | up to 1.5 years | to 2 years |
| Backup (emergency power) / implementation + accessories | | ● integrated Backup connection (selected loads < power inverter) | | | | | |
| Off-grid application possible (true island/off-grid system) / additional options | | ○ | | | | | |
| Active PV modules in backup mode/ system black-start capable | | ● | | | | | |
| Interfaces (heat pump + ripple control receiver) | | heat pump via SG Ready contact; connection of the ripple control receiver via 5 x DI contact | | | | | |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | | fixed charging times; dynamic electricity tariffs (via Home Manager 2.0); limitation by the utility (via Home Manager) | | | | | |
| System information | | Three-phase DC-coupled hybrid unit with additional PV inverter via AC coupling; ShadeFix shade management | | | | | |

Inverter manufacturer






| | | | | | | |
|--|---------------|--|--------------|--------------|---|--|
| Storage inverter type | | Sunny Tripower Hybrid X 5 / 6 / 8 / 10 / 12 / 15 -60 | | | Sunny Tripower Hybrid X 20 / 25 / 30 -70 | |
| Max. PV system size (kWp) | | DC: 7.5 to 22.5 AC: without restriction | | | DC: 30.0 to 45.0 AC: without restriction | |
| AC phases | 1 | ○ | | | | |
| | 3 | ● | | | | |
| Surge Protection Device DC / AC | | Typ 1+2 / Typ 2 | | | | |
| Storage connection | AC (Bat.-Inv) | ● | | | | |
| | DC (Hybrid) | ● | | | | |
| Storage charging via separate PV inverter (AC coupling) | | ● | | | | |
| Storage manufacturer | | | | | | |
| Storage type | | B-Box HVS+ | B-Box HVM+ | B-Box HVB | Home Storage 6.5 to 16.4 | "Storage M 12.3 to 49.1" |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | under review | under review | under review | 2 - 5 / - | 3 - 9 / announced (5-15 kW) 3 - 12 / announced (20-30 kW) |
| max. system charging power | | to be calculated per set / refer to table | | | to be calculated per set / refer to table | |
| Usable capacity (kWh) per unit | | under review | under review | under review | 6.56 to 16.4 | 12.28 to 36.84 (5-15 kW) 12.28 to 49.12 (20-30 kW)" |
| Expansion window from commissioning | | unlimited | | | | up to 2 years |
| Backup (emergency power) /implementation + accessories | | ● Direct connection for Outlet / house connection with SMA Backup Box / Backup Kit | | | | |
| Off-grid application possible (true island/off-grid system) /additional options | | ○ | | | | |
| Active PV modules in backup mode/ system black-start capable | | ● | | | | |
| Interfaces (heat pump + ripple control receiver) | | WP via SG Ready contact; connection FRE via 6 x DI contact | | | | |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | | fixed charging times; dynamic electricity tariffs, Limitation by utility | | | | |
| System information | | 3-phase DC-coupled hybrid device with additional PV-inverter via AC coupling; 3 / 4 MPP Tracker; up to 5 devices same power class parallel (Backup only 3 WR); integrierter System Manager; AFCI; Ueberspannungsschutz; ShadeFix shade management; I/V-Generatordiagnose | | | | |

Inverter manufacturer

SOFAR

| | | |
|--|---------------|--|
| Storage inverter type | | ESI 5 / 6,5 / 8 / 10 / 12K T1 |
| Max. PV system size (kWp) | | DC: 10,0 to 24,0 AC: without restriction |
| AC phases | 1 | ○ |
| | 3 | ● |
| Surge Protection Device DC / AC | | Type 2 / Type 2 |
| Storage connection | AC (Bat.-Inv) | ● |
| | DC (Hybrid) | ● |
| Storage charging via separate PV inverter (AC coupling) | | ● |
| Storage manufacturer | | SOFAR |
| Storage type | | BTS-5K |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 1 - 6 / - |
| max. system charging power | | to be calculated according to the set / see table |
| Usable capacity (kWh) per unit | | 5,12 to 30,72 |
| Expansion window from commissioning | | unlimited |
| Backup (emergency power) /implementation + accessories | | ● integrated Backup connection (selected loads < power inverter) |
| Off-grid application possible (true island/off-grid system) /additional options | | ● |
| Active PV modules in backup mode/ system black-start capable | | ● |
| Interfaces (heat pump + ripple control receiver) | | Control heat pump possible; connection of the ripple control receiver via connection terminals |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | | fixed charging times; dynamic electricity tariffs (via Sofar EMS Box); limitation by the utility |
| System information | | Three-phase DC- or AC-coupled All-in-One hybrid unit with additional PV inverter via AC coupling; 1 battery connection; use as an off-grid system (with / without generator) possible; control for external grid protection possible |

| | | | | | | | | |
|--|---------------|--|--------------------------|-----------------------|--|--|---|-----------------------------------|
| Storage inverter type | | HYD 5 / 6 / 8 / 10 / 15 / 20 KTL | | | | | | |
| Max. PV system size (kWp) | | DC: 7,5 to 20,0 AC: without restriction | | | | | | |
| AC phases | 1 | ○ | | | | | | |
| | 3 | ● | | | | | | |
| Surge Protection Device DC / AC | | Type 2 / Type 2 | | | | | | |
| Storage connection | AC (Bat.-Inv) | ● | | | | | | |
| | DC (Hybrid) | ● | | | | | | |
| Storage charging via separate PV inverter (AC coupling) | | ● | | | | | | |
| Storage manufacturer | |  | | |  | |  | |
| Storage type | | Force-H1 13.5 to 23.6 | Force-H2 10.1 to 16.9 | Force-H3 9.7 to 34 | BTS-D5 E5 to E20 | AXIstorage Li SV1 13.5 to 23.6 | AXIstorage Li SV2 6.7 to 16.9 | AXIstorage Li SV3 9.7 to 34 |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 4 - 7 / 6 | 2 - 5 / 6 | 2 - 7 / 6 | 1 - 4 / to 2 (only HYD 10-20) | 4 - 7 / 6 | 2 - 5 / 6 | 2 - 7 / 6 |
| max. system charging power | | to be calculated according to the set / see table | | | set / table | to be calculated according to the set / see table | | |
| Usable capacity (kWh) per unit | | 13,5 to 23,6 | 6,7 to 16,9 | 9,69 to 34,01 | 4,75 to 19,0 | 13,5 to 23,6 | 6,7 to 16,9 | 9,69 to 34,01 |
| Expansion window from commissioning | | to 2 years | | | unlimited | to 5 years | | |
| Backup (emergency power) /implementation + accessories | | ● integrated Backup connection (selected loads < power inverter) | | | | | | |
| Off-grid application possible (true island/off-grid system) /additional options | | ● integrated Backup connection (selected loads < power inverter) | | | | | | |
| Active PV modules in backup mode/ system black-start capable | | ● | | | | | | |
| Interfaces (heat pump + ripple control receiver) | | Control heat pump possible; connection of the ripple control receiver via connection terminals | | | | | | |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | | fixed charging times; dynamic electricity tariffs (via Sofar EMS Box); limitation by the utility | | | | | | |
| System information | | Three-phase DC- or AC-coupled hybrid unit with additional PV inverter via AC coupling; 1 battery connection; up to 10 devices possible in grid-connected parallel operation (VDE 4110 available); in backup operation only 6 devices can operate in parallel; use as an off-grid system (with / without generator) possible; control for external grid protection possible | | | | | | |

*In Germany limited to 4.6 kW in single-phase operation (VDE-AR-N 4105) // **With suitable PV inverter // ***Availability /Release according to manufacturer's specification // All information without guarantee and subject to reservation according to manufacturer's approval.

Please note the instructions at the end of the document.

Inverter manufacturer



| | | | | |
|--|---------------|--|--|--|
| Storage inverter type | | RWB Home Hub Inverter*** SE3000H / SE3680H / SE4000H / SE5000H* / SE6000H* | RWS StorEdge Hybrid 5 / 7 / 8 / 10 | |
| Max. PV system size (kWp) | | DC: 10,0 to 15,0 AC: without restriction | DC: 6,5 to 13,5 AC: without restriction | |
| AC phases | 1 | <input checked="" type="radio"/> | <input type="radio"/> | |
| | 3 | <input type="radio"/> | <input checked="" type="radio"/> | |
| Surge Protection Device DC / AC | | - / - | - / - | |
| Storage connection | AC (Bat.-Inv) | <input checked="" type="radio"/> | <input checked="" type="radio"/> | |
| | DC (Hybrid) | <input checked="" type="radio"/> | <input checked="" type="radio"/> | |
| Storage charging via separate PV inverter (AC coupling) | | <input checked="" type="radio"/> | <input checked="" type="radio"/> | |
| Storage manufacturer | | | | |
| Storage type | | Home Battery HV | B-Box LVS 4.0 to 24.0 | Home Battery LV 4.6 to 23.0 |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 1 / to 3 | 1 - 6 / - | 1 - 5 / - |
| max. system charging power | | to be calculated according to the set / see table | to be calculated according to the set / see table | to be calculated according to the set / see table |
| Usable capacity (kWh) per unit | | 9,7 | 4,0 to 24,0 | 4,85 to 24,25 |
| Expansion window from commissioning | | unlimited | unlimited, only 1 tower | unlimited |
| Backup (emergency power) /implementation + accessories | | <input type="radio"/> | <input type="radio"/> | |
| Off-grid application possible (true island/off-grid system) /additional options | | <input type="radio"/> | | |
| Active PV modules in backup mode/ system black-start capable | | <input checked="" type="radio"/> | <input type="radio"/> | |
| Interfaces (heat pump + ripple control receiver) | | Connection heat pump via SE Smart Home components; | | |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | | fixed charging times; dynamic electricity tariffs (with SolarEdge ONE); limitation by the utility (with dem SolarEdge ONE Controller) | | |
| System information | | three-phase DC or AC-coupled hybrid unit; up to 3 devices in parallel operation ***;; with additional PV inverter via AC coupling | | |

Inverter manufacturer



| | | | | |
|--|---------------|--|---|--|
| Storage inverter type | | RWB48 Home Hub Inverter 5 / 8 / 10 | | Nexis NX20K (Multi-Range 8-20 kW) |
| Max. PV system size (kWp) | | DC: 10,0 to 15,0 AC: without restriction | | DC: 16,0 to 40,0 AC: without restriction |
| AC phases | 1 | <input type="radio"/> | | <input type="radio"/> |
| | 3 | <input checked="" type="radio"/> | | <input checked="" type="radio"/> |
| Surge Protection Device DC / AC | | - / - | | - / - |
| Storage connection | AC (Bat.-Inv) | <input checked="" type="radio"/> | | in clarification |
| | DC (Hybrid) | <input checked="" type="radio"/> | | <input checked="" type="radio"/> |
| Storage charging via sepa- rate PV inverter (AC coupling) | | <input checked="" type="radio"/> | | in clarification |
| Storage manufacturer | | solar edge | | |
| Storage type | | Home Battery LV 4.6 to 23.0 | Home Battery LV (W) 4.85 to 19,4 *** | Nexis Battery Stack 5 to 20 |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 1 - 5 / - | 1 - 4 / - | 1 - 4 / 1 - 4*** |
| max. system charging power | | to be calculated according to the set / see table | | |
| Usable capacity (kWh) per unit | | 4,85 to 24,25 | 4,85 to 19,4 | 4,65 to 18,6 |
| Expansion window from commissioning | | unlimited | unlimited | unlimited |
| Backup (emergency power) /implementation + acces- sories | | <input checked="" type="radio"/> complete switchover with Home Backup Interface 3P | | <input checked="" type="radio"/> complete switchover with Home Backup Interface 3P |
| Off-grid applica- tion pos- sible (true island/off-grid system) /additional options | | <input type="radio"/> | | |
| Active PV modules in backup mode/ system black-start capable | | <input checked="" type="radio"/> | | <input checked="" type="radio"/> |
| Interfaces (heat pump + ripple control receiver) | | Connection heat pump via SE Smart Home components; | | |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility ac- cording to EnWG §14a | | fixed charging times; dynamic electricity tariffs (with SolarEdge ONE); limitation by the utility (with dem SolarEdge ONE Controller) | | |
| System information | | three-phase DC or AC-coupled hybrid unit; up to 3 devices in parallel operation (only the master inverter active in backup mode) *** | | three-phase DC or AC-coupled hybrid unit; variable power class from 8 to 20 kW; integrated backup connection |

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Please note the instructions at the end of the document.

Inverter manufacturer



| | | | | |
|--|---------------|---|--|--|
| Storage inverter type | | X3-HYBRID G4.2 (Version D) 5.0-D / 6.0-D / 8.0-D / 10.0-D / 12.0-D / 15.0-D X3-Hybrid-G4 PRO 5.0-P / 6.0-P / 8.0-P / 10.0-P / 12.0-P / 15.0-P | | |
| Max. PV system size (kWp) | | DC: 8,0 to 30,0 AC: without restriction | | |
| AC phases | 1 | ○ | | |
| | 3 | ● | | |
| Surge Protection Device DC / AC | | Type 2 / Type 2 (only PRO Version) | | |
| Storage connection | AC (Bat.-Inv) | ● | | |
| | DC (Hybrid) | ● | | |
| Storage charging via separate PV inverter (AC coupling) | | ● | | |
| Storage manufacturer | | | | |
| Storage type | | T-BAT HV-S 2.5 7.5 to 32.5 | T-BAT HV-S 3.6 7.2 to 46.8 | T-BAT-HV-S5.1-0 15.3 to 66.5 |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 3 - 13 (Pro Series) / 3 4 - 13 (D Series) / 3 | 3 - 13 (Pro Series) / 3 4 - 13 (D Series) / 3 | 3 - 13 (Pro Series) / 3 4 - 13 (D Series) / 3 |
| max. system charging power | | to be calculated according to the set / see table | | |
| Usable capacity (kWh) per unit | | 6,9 to 29,9 | 6,5 to 43,1 | 13,7 to 59,8 |
| Expansion window from commissioning | | unlimited | | |
| Backup (emergency power) / implementation + accessories | | ● integrated Backup connection (selected loads < power inverter) complete switchover with X3-Matebox + X3-EPS-Box | | |
| Off-grid application possible (true island/off-grid system) / additional options | | ● Connection generator via external ATS Box | | |
| Active PV modules in backup mode/ system black-start capable | | ● | | |
| Interfaces (heat pump + ripple control receiver) | | Connection heat pump (via Solax Adapterbox G2); Connection of the ripple control receiver via Solax Xhub | | |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | | fixed charging times; dynamic electricity tariffs; limitation by the utility (integrated terminals / Solax Xhub) | | |
| System information | | X3-Hybrid: 2 MPPT + 1 battery connection each; X3-Hybrid-G4 Pro: depending on power class, up to 3 MPPT + 2 battery connections each; Three-phase DC- or AC-coupled storage system with additional PV inverter via AC coupling; use as an off-grid system (with / without generator) possible; hybrid system with up to 10 devices in parallel operation (for backup operation, X3-EPS Parallel Box required; only same inverter power classes and battery sizes; EPS outputs synchronized) | | |

Inverter manufacturer



| | | | | | | |
|--|---------------|--|-----------------------------|--|-------------------------------|----------------------------------|
| Storage inverter type | | X3-IES compact system 5K / 6K / 8K / 10K / 12K / 12K | | X3-Ultra Hybrid 15K / 19.9K / 20K / 25K / 30K | | |
| Max. PV system size (kWp) | | DC: 10,0 to 30,0 AC: without restriction | | DC: 30,0 to 60,0 kWp AC: unlimited | | |
| AC phases | 1 | ○ | | ○ | | |
| | 3 | ● | | ● | | |
| Surge Protection Device DC / AC | | ○ | | Type 2 / Type 2 | | |
| Storage connection | AC (Bat.-Inv) | ● | | ● | | |
| | DC (Hybrid) | ● | | ● | | |
| Storage charging via separate PV inverter (AC coupling) | | ● | | ● | | |
| Storage manufacturer | | | | | | |
| Storage type | | T-BAT HV-S 2.5 7.5 to 32.5 | T-BAT-H550E 10.2 to 30.6 | T-BAT HV-S 2.5 7.5 to 32.5 | T-BAT HV-S 3.6 7.2 to 46.8 | T-BAT-HV-S 5.1-0 15.3 to 66.5 |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 3 - 13 / 3 | 3 - 6 / - | 3 - 13 / 2 | 2 - 13 / - | 3 - 13 / 2 |
| max. system charging power | | to be calculated according to the set / see table | | to be calculated according to the set / see table | | |
| Usable capacity (kWh) per unit | | 6,9 to 29,9 | 9,2 to 27,6 | 6,9 to 29,9 | 6,5 to 43,1 | 13,7 to 59,8 |
| Expansion window from commissioning | | unlimited | | unlimited | | |
| Backup (emergency power) / implementation + accessories | | ●, integrated Backup connection (selected loads < power inverter) complete switchover with X3-Matebox + X3-EPS-Box | | ●, integrated Backup connection (selected loads < power inverter) complete switchover with X3-Matebox + X3-EPS-Box | | |
| Off-grid application possible (true island/off-grid system) / additional options | | ● Connection generator via external ATS Box | | ● Connection generator via external ATS Box | | |
| Active PV modules in backup mode/ system black-start capable | | ● | | ● | | |
| Interfaces (heat pump + ripple control receiver) | | Connection heat pump (via Solax Adapterbox G2); Connection of the ripple control receiver via 5 x DI | | Connection heat pump (via Solax Adapterbox G2); Connection of the ripple control receiver via 5 x DI | | |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | | fixed charging times; dynamic electricity tariffs; limitation by the utility (integrated terminals / Solax Xhub) | | fixed charging times; dynamic electricity tariffs; limitation by the utility (integrated terminals / Solax Xhub) | | |
| System information | | three-phase DC-coupled storage system; Use as a hybrid off-grid system (with / without generator) possible; devices in parallel operation; | | Three-phase DC-coupled storage system in compact design; up to 10 devices in parallel operation; version 15K - 20K with 2 MPPT and 2 batteries; 25K + 30K with 3 MPPT and 2 battery connections; when both battery connections are used, the same capacity (tower height) is mandatory | | |



*In Germany limited to 4.6 kW in single-phase operation (VDE-AR-N 4105) // **With suitable PV inverter // ***Availability /Release according to manufacturer's specification // All information without guarantee and subject to reservation according to manufacturer's approval.

Please note the instructions at the end of the document.

Inverter manufacturer

SUNGROW

Clean power for all

| | | | | | |
|--|---------------|---|---|---|---|
| Storage inverter type | | SH 5.0 / 6.0 / 8.0 / 10.0 RT-20 | | | |
| Max. PV system size (kWp) | | DC: 5,0 to 15,0 AC: without restriction | | | |
| AC phases | 1 | ○ | | | |
| | 3 | ● | | | |
| Surge Protection Device DC / AC | | Type 2 / Type 2 | | | |
| Storage connection | AC (Bat.-Inv) | ● | | | |
| | DC (Hybrid) | ● | | | |
| Storage charging via separate PV inverter (AC coupling) | | ● | | | |
| Storage manufacturer | |  | |  | |
| Storage type | | B-Box HVS 5.1 to 12.8 (only with SH-RT-20) | B-Box HVM 11.0 to 22.1 (only with SH-RT-20) | Force-H1 13.5 to 23.6 (only with SH-RT-20) | Force-H2 6.7 to 16.9 (only with SH-RT-20) |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 2 - 5 / to 3 | 4 - 8 / to 3 | 4 - 7 / 6 | 2 - 5 / 6 |
| max. system charging power | | to be calculated according to the set / see table | | to be calculated according to the set / see table | |
| Usable capacity (kWh) per unit | | 5,1 to 12,8 | 11,0 to 22,1 | 13,5 to 23,6 | 6,7 to 16,9 |
| Expansion window from commissioning | | unlimited | | to 2 years | |
| Backup (emergency power) /implementation + accessories | | ● integrated Backup connection (selected loads < power inverter) | | | |
| Off-grid application possible (true island/off-grid system) /additional options | | ○ | | | |
| Active PV modules in backup mode/ system black-start capable | | ● | | | |
| Interfaces (heat pump + ripple control receiver) | | connection heat pump via D0 contact; connection FRE via 4 x DI contact | | | |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | | fixed charging times, dynamic electricity tariffs (via iHomeManager) Limitation by utility (via integrated den Steuerkontakt) | | | |
| System information | | 3-phase DC-coupled storage system with additional PV-inverter via AC coupling; up to 2 devices in parallel operation; (Auflagen to FRE connection and grid- and systems-Schutz in DE beachten; only same inverter power classes possible) | | | |

Inverter manufacturer

SUNGROW

Clean power for all

| | | | | | |
|--|---------------|--|---|--|--|
| Storage inverter type | | SH 5 / 6 / 8 / 10 / 12 / 15 / 20 / 25 T | | | |
| Max. PV system size (kWp) | | DC: 10.0 to 50.0 AC: without restriction | | | |
| AC phases | 1 | ○ | | | |
| | 3 | ● | | | |
| Surge Protection Device DC / AC | | Type 2 / Type 2 | | | |
| Storage connection | AC (Bat.-Inv) | ● | | | |
| | DC (Hybrid) | ● | | | |
| Storage charging via separate PV inverter (AC coupling) | | ● | | | |
| Storage manufacturer | | -AXITEC | | SUNGROW <small>Clean power for all</small> | |
| Storage type | | AXIStorage Li SV1 13.5 to 23.6 (only with SH-RT-20) | AXIStorage Li SV2 6.7 to 16.9 (only with SH-RT-20) | SBH 100*** / 150 / 200 / 250 / 300 / 350 / 400 (100 only with SH-T) | SBR 064*** / 096 / 128 / 160 / 192 / 224 / 256 (064 only with SH-RT-20) |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 4 - 7 / 6 | 2 - 5 / 6 | 2*** - 8 / to 2 | 2*** - 8 / - |
| max. system charging power | | to be calculated according to the set / see table | | to be calculated per set / refer to table | |
| Usable capacity (kWh) per unit | | 13,5 to 23,6 | 6,7 to 16,9 | 10.0 to 40.0 | 6.4 to 25.6 |
| Expansion window from commissioning | | to 5 years | | unlimited | |
| Backup (emergency power) /implementation + accessories | | ● integr. Backup connection (komplette switching to 63 A) | | | |
| Off-grid application possible (true island/off-grid system) /additional options | | ○ | | | |
| Active PV modules in backup mode/ system black-start capable | | ● | | | |
| Interfaces (heat pump + ripple control receiver) | | connection heat pump via D0 contact; connection FRE via 4 x DI contact | | | |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | | fixed charging times, dynamic electricity tariffs (via iHomeManager); Limitation by utility (via integrierten Steuerkontakt) | | | |
| System information | | 3-phase DC-coupled storage system with additional PV-Wechselrichtern via AC coupling (up to 5 WR the CX Series); up to 4 devices in parallel operation; (Auflagen to FRE connection and grid- and systems-Schutz in DE beachten; only same inverter power classes possible) | | | |

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Please note the instructions at the end of the document.

Inverter manufacturer

SUNWODA
ENERGY

| | | |
|--|---------------|--|
| Storage inverter type | | SunESS SW 8 / 10 / 12 / 15 KH3UT |
| Max. PV system size (kWp) | | DC: 12,0 to 22,5 AC: without restriction |
| AC phases | 1 | <input type="radio"/> |
| | 3 | <input checked="" type="radio"/> |
| Surge Protection Device DC / AC | | Type 2 / Type 2 |
| Storage connection | AC (Bat.-Inv) | <input type="radio"/> |
| | DC (Hybrid) | <input checked="" type="radio"/> |
| Storage charging via separate PV inverter (AC coupling) | | <input type="radio"/> |
| Storage manufacturer | | SUNWODA ENERGY |
| Storage type | | SunESS 5.0 / 10.0 / 15.0 / 20.0 / 25.0 / 30.0 / 35.0 / 40.0 |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 1 - 8 / - |
| max. system charging power | | to be calculated according to the set / see table |
| Usable capacity (kWh) per unit | | 5,0 to 40,0 |
| Expansion window from commissioning | | unlimited |
| Backup (emergency power) /implementation + accessories | | <input checked="" type="radio"/> integrated Backup connection (selected loads < power inverter) |
| Off-grid application possible (true island/off-grid system) /additional options | | <input type="radio"/> |
| Active PV modules in backup mode/ system black-start capable | | <input checked="" type="radio"/> |
| Interfaces (heat pump + ripple control receiver) | | Connection heat pump via DRM contact; connection of the ripple control receiver via 4 x DRM contacte |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | | via external HEMS (third-party provider) |
| System information | | three-phase hybrid unit with additional PV inverter via AC coupling; must always be installed as a complete system including storage; currently no cascading approved |

Inverter manufacturer



| | | | |
|--|---------------|--|---|
| Storage inverter type | | VARTA.hybrid 6-3-2 / 10-3-2 / 10-3-4 | |
| Max. PV system size (kWp) | | DC: 12,0 to 15,0 AC: without restriction | |
| AC phases | 1 | <input type="radio"/> | |
| | 3 | <input checked="" type="radio"/> | |
| Surge Protection Device DC / AC | | Type 2 / - | |
| Storage connection | AC (Bat.-Inv) | <input checked="" type="radio"/> | |
| | DC (Hybrid) | <input checked="" type="radio"/> | |
| Storage charging via separate PV inverter (AC coupling) | | <input checked="" type="radio"/> | |
| Storage manufacturer | | | |
| Storage type | | VARTA.wall 5.0 / 10.0 / 15.0 / 20.0 (cell chemistry NCA) | VARTA.wall 4.5 / 9.0 / 13.5 / 18.0 (cell chemistry LFP) |
| Number of storage units per unit (tower) / max. units (towers) in parallel | | 1 - 4 / - | |
| max. system charging power | | to be calculated according to the set / see table | |
| Usable capacity (kWh) per unit | | 5,0 to 20,0 | 4,5 to 18,0 |
| Expansion window from commissioning | | up to 1.5 years | to 2 years |
| Backup (emergency power) /implementation + accessories | | <input checked="" type="radio"/> with VARTA.backupswitch (announced) | |
| Off-grid application possible (true island/off-grid system) /additional options | | <input type="radio"/> | |
| Active PV modules in backup mode/ system black-start capable | | <input checked="" type="radio"/> | |
| Interfaces (heat pump + ripple control receiver) | | "Connection heat pump via VARTA.iq Meter; connection of the ripple control receiver via VARTA.iq or VARTA.energymeter" | |
| SMART charging features Dynamic electricity tariffs, fixed charging times, limitation by the utility according to EnWG §14a | | fixed charging times, dynamic electricity tariffs (via VARTA.iq Meter); limitation by the utility (via VARTA.iq or VARTA.energymeter) | |
| System information | | Three-phase DC-coupled hybrid unit with additional PV inverter via AC coupling; besides the VARTA.energymeter, the VARTA.ip link is also available for features such as integration of dynamic electricity tariffs, bidirectional charging, cascading of multiple systems, and integration of more than 700 compatible devices in the smart home | |

**Explanation of
The specifications**
Description

| | | |
|--|--|--|
| Storage inverter type | Name inverter series and power classes | |
| Max. PV system size (kWp) | DC System size according to manufacturer's specifications * | |
| AC phases | 1 | 1-phase grid connection |
| | 3 | 3-phase grid connection |
| Surge Protection Device DC / AC | Specification of integrated overvoltage protection, if applicable also as an additional option | |
| Bat.-coupling | AC (Bat.-Inv) | Definition of battery coupling via AC: Inverter is designed as pure AC-coupled device (e.g. SMA Sunny Island) or can also be used as hybrid inverter without connection of PV modules as bat inverter. |
| | DC (Hybrid) | Definition of battery coupling via DC: The inverter is designed as a hybrid device and can charge the battery via DC coupling from the directly connected PV modules. |
| Bat. charging via separate PV inverter (AC-coupling) | Use of a second inverter (same or different manufacturer) for charging the battery storage via AC coupling | |
| Manufacturer storage | Manufacturer storage | |
| Storage type | Name storage types (Compatible variants) Battery sets compatible with this storage system | |
| Number of storages per unit (tower) / Max. Units (towers) parallel | Number of battery modules in individual setups / max. parallel setups Setups | |
| Max. charging power System | maximum charge / discharge power in the respective unit combination * | |
| Usable capacity (kWh) per unit | Usable capacity according to storage manufacturer * | |
| Time window for expansion from commissioning | Possibility of a battery expansion as well as the time window for this from the time of commissioning | |
| Emergency power (separate AC clamp) | Definition: Separate clamp at inverter for external socket(s), which is fed from battery and if possible by solar power. | |
| Battery backup light (backup connection inverter, i.n. transfer switch) | Definition: direct supply of few defined circuits via backup connection at the inverter, if necessary also with switching by backup box (no complete house load) | |
| Full battery backup (automatic transfer switch) | Definition: by means of automatic transfer switch in central main line (according to local regulations) supply of all/defined circuits takes place | |
| Active PV-modules in backup mode | Recharge option in case of grid failure | |
| Interfaces (Heat pump + FRE) | Information on interfaces for heat pumps and FRE cell chemistry | |
| SMART Charging Features Dynamic electricity tariffs, fixed charging times, Limitation by EVU according to EnWG §14a | Additional charging modes of the storage system (in addition to PV surplus) with fixed charging times or via external control based on stock market prices, energy supply company specifications, etc. | |
| System information | Additional information on the products | |

* The respective columns for the appliance series contain different performance classes, therefore all information refers to the smallest and largest appliance in each case, as well as a storage tower/unit. Detailed information can be found in the data sheet.

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